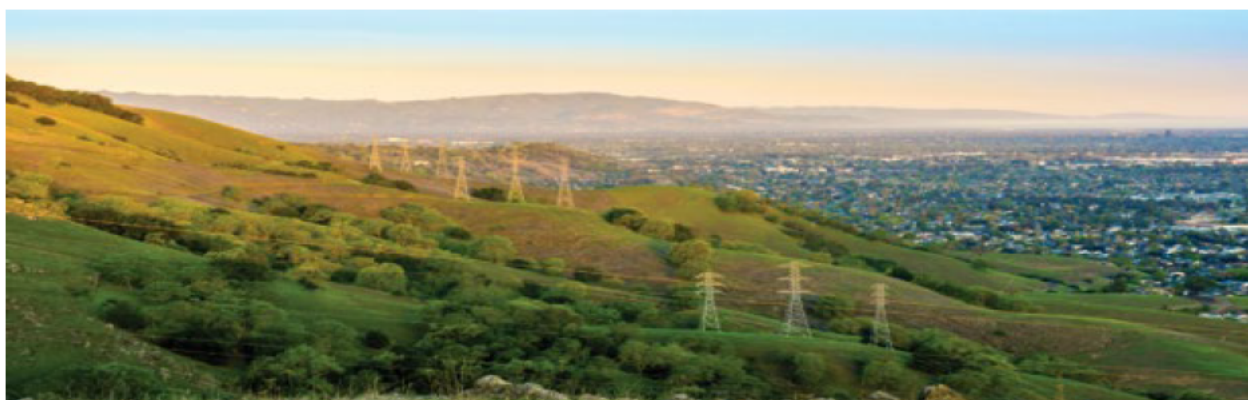




2026 Public Safety Power Shutoff (PSPS) & Wildfire (WF) Tabletop Exercise (TTX)

April 1, 2026

Situation Manual (SitMan)





HANDLING INSTRUCTIONS

1. The title of this document is the **2026 Public Safety Power Shutoff (PSPS) & Wildfire (WF) Tabletop Exercise (TTX) Situation Manual (SitMan)**. The contents in this SitMan reflect the information as of the date of publication and may be modified prior to execution at the direction of the Exercise Director.
2. This document should be safeguarded, handled, transmitted, and stored in accordance with appropriate security directives. This document is for OFFICIAL USE ONLY and should be handled as sensitive information. Reproduction of this document, in whole or in part, is prohibited without prior approval from Pacific Gas & Electric Company (PG&E).
3. At a minimum, the attached materials will be disseminated strictly on a need-to-know basis and, when unattended, will be stored in a locked container or area that offers sufficient protection against theft, compromise, inadvertent access, and unauthorized disclosure.
4. For more information on this exercise, please consult the Exercise Director:

[REDACTED]
EP&R, Emergency Preparedness Exercises
Pacific Gas and Electric Company
[REDACTED]



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EXERCISE OVERVIEW

Exercise Name	2026 Public Safety Power Shutoff (PSPS) & Wildfire (WF) Tabletop Exercise (TTX)
Exercise Dates	Wednesday, April 1, 2026
Location	Virtual (MS Teams): Designated Participants Vacaville Emergency Response Center (VERC): Selected Participants
Scenario	<p>The scenario is aimed at discussing the various stages of the PSPS Procedural Flow (ProFlow) process and concurrent response to a major wildfire incident with internal Functional Areas and External Agencies.</p> <p>This PSPS & Wildfire TTX simulates R5-Plus weather conditions to test PG&E's ability to prepare for, respond to, and recover from a PSPS event with concurrent wildfire ignition.</p>
Event Scope	The TTX aims to help PG&E response teams apply the PSPS and Wildfire response principles provided by the training series in a realistic scenario.
Relevant Plans	<p>Relevant Plans</p> <ul style="list-style-type: none">• Company Emergency Response Plan (CERP) v11, 12/01/2025• Public Safety Power Shutoff (PSPS) Annex v10, 07/31/2025• Wildfire Annex v6, 04/01/2025• Other Functional Area Specific Plans
Exercise Objectives	<p>The overarching exercise objectives align to the following core capabilities:</p> <ul style="list-style-type: none">• Planning• Operational Coordination• Operational Communications• Public Information and Notification• Situational Assessment• Logistics (Critical Resources)• Fire Management & Suppression
Threat/Hazard	A PSPS event will impact PG&E's service territory with R5-Plus Weather Conditions and extreme fire weather. A wildfire ignition will take place at the same time as the PSPS Event.



Participating
Functional Areas
&
External Partner
Agencies

- Electric Distribution
- Electric Transmission
- Electric Field Operations
- Information Technology
- Ignition Investigations
- Corporate Real Estate Strategy and Services (CRESS)
- Hazard Awareness & Warning Center (HAWC)
- Safety and Infrastructure Protection Team (SIPT)
- REC/OEC
- San Mateo County Emergency Management
- City of Palo Alto Utilities
- Customer Care
- Marketing & Communications
- PSPS Technology/Operations
- Meteorology
- Temporary Generation
- Finance
- Vegetation Management
- PSPS PMO
- Aviation Services
- Corporate Affairs
- Supply Chain Logistics
- Northern California Power Agency
- California Governor’s Office of Emergency Services
- CAL FIRE
- California Public Utilities Commission

Points of Contact

[Redacted]
EP&R, EP Exercise
Pacific Gas and Electric
[Redacted]

[Redacted]
EP&R, EP Exercise, Manager
Pacific Gas and Electric
[Redacted]



PSPS AND WILDFIRE TABLETOP EXERCISE TIMELINE

AGENDA and SCHEDULE		
0830-0900	CHECK-IN	In-Per: VERC #101 Virtual: Check In QR Code
0900-0910	SAFETY	In-Person: [REDACTED] Virtual: [REDACTED]
0910-0935	WELCOME, INTRODUCTIONS, ROLL CALL	In-Person: VERC #113 Virtual: M/S Teams Overflow - #118 Exercise Team - #116
0935-0955	PSPS PROGRAM OVERVIEW AND ANNEX UPDATES	[REDACTED] Sr Manager, PSPS PMO
0955-1000	METEOROLOGY SCENARIO	[REDACTED] Sr Meteorologist
1000-1100	MODULE 1 – READINESS POSTURE, EOC ACTIVATION & SCOPING	[REDACTED]
1100-1230	MODULE 2 – WILDFIRE, DE-ENERGIZATION & NOTIFICATION	[REDACTED]
1230-1300	LUNCH BREAK A lunch will be available in the kitchen. All are welcome to take part or bring your own. Water and some drinks will be available.	All
1300-1430	MODULE 3 – PSPS ALL CLEAR, PATROL, RESTORATION, & POST INCIDENT REPORTING	[REDACTED]
1430-1500	WRAP UP, HOTWASH, AND CLOSING REMARKS Exercise participants will participate in a closing session to gain feedback, identify key findings, and close out the event.	[REDACTED]



PURPOSE OF THE SITUATIONAL MANUAL

The Situational Awareness Manual (SitMan) is a participant handbook for a tabletop exercise (TTX). It provides background information on exercise scope, schedule, and objectives. It also presents the scenario narrative that will drive participant discussions during the exercise. The SitMan supports the scenario narrative and allows participants to read along while watching the multimedia events unfold. All participants receive the SitMan at the beginning of an exercise.

EXERCISE OBJECTIVES AND CORE CAPABILITIES

The exercise objectives below describe capabilities on which PG&E will be evaluated during the TTX.

Objective 1 - Planning: Implement a planning cycle according to CERP procedures, PSPS Annex, and ICS principles that use circuit information provided to conduct a PSPS and develop a restoration plan prior to receiving the "All Clear" from the Officer-in-Charge (OIC).

Objective 2 - Operational Coordination: Implement a response structure that effectively integrates EOC sections, FAs, field crews, and external partners to successfully align operational activities and priorities for safely managing the PSPS and Wildfire event (patrol assets, qualify and re-qualify patrollers, both Air and Ground patrols).

Objective 3 - Operational Communications: Establish and maintain an effective communications structure that allows all entities to maintain the most accurate information throughout the course of the event; this includes PG&E Functional Areas, Public Safety Partners, Customers, Community Based Organizations, and Regulators.

Objective 4 - Public Information and Notification: Communicate strategic and required messages to key internal and external audiences including developing press releases, social media posts, and frequently asked questions (FAQs) for the public and delivering required notifications to California Governor's Office of Emergency Services (Cal OES), California Public Utilities Commission (CPUC), and other regulatory bodies.

Objective 5 - Situational Assessment: Support company-wide situational awareness by establishing and maintaining a common operating picture across the response organizational structure to meet the needs of relevant internal and external stakeholders impacted by PSPS (e.g., critical, medical baseline, and commercial customers).

Objective 6- Logistics (Critical Resources): Analyze the impacted area to prioritize available resources in a way that reduces physical security concerns and minimizes impacts of the shutoff to company facilities and other critical infrastructure.

Objective 7- Fire Management and Suppression (for TTX only): Provide utility support to Authorities Having Jurisdiction (AHJ) to manage and suppress fires of all types and complexities while protecting the lives, property, PG&E Assets and Equipment, and the environment in the affected area.



PSPS SCENARIO AND SCOPE OVERVIEW

Initial Scope

- Dry, offshore wind event is expected to develop Thursday, April 30 through Friday, May 1
- Winds strengthen Thursday morning and are expected to reach peak intensity Thursday afternoon through Friday morning
- Northeasterly/Offshore Winds
 - 25 – 35 mph
 - Gusts 45 – 55+ mph, primarily over elevated terrain

Distribution System Operations Impact Forecast Wednesday, April 29, 2026

1 OUTAGE RISK BY WEATHER TYPE								
	Wednesday 4/29/26	Thursday 4/30/26	Friday 5/1/26	Saturday 5/2/26	Sunday 5/3/26	Monday 5/4/26	Tuesday 5/5/26	Wednesday 5/6/26
Heat								
Flashover								
Heavy Rain								
Thunderstorms								
Low Snow								
South Wind								
Northwest Wind								
Northeast Wind		2	2					
RISK LEGEND								
	No Risk		(1) Slight Risk		(2) Moderate Risk		(3) High Risk	

* A Extended Divisional Outage Forecast will be issued when Risk(s) meet or exceed "Moderate" during that period

2 SYSTEM-WIDE OUTAGE CATEGORY PROBABILITY								
	Wednesday 4/29/26	Thursday 4/30/26	Friday 5/1/26	Saturday 5/2/26	Sunday 5/3/26	Monday 5/4/26	Tuesday 5/5/26	Wednesday 5/6/26
Category 1	100%	0%	5%	85%	100%	100%	100%	100%
Category 2	0%	30%	50%	15%	0%	0%	0%	0%
Category 3	0%	65%	45%	0%	0%	0%	0%	0%
Category 4	0%	0%	0%	0%	0%	0%	0%	0%
Category 5	0%	0%	0%	0%	0%	0%	0%	0%

3 OUTAGE FORECAST & RISK TIMING BY DIVISION												
		Wednesday 4/29/26		Thursday 4/30/26		Friday 5/1/26		Saturday 5/2/26				
		Outage Range*	Risk Timing**	Outage Range*	Risk Timing**	Outage Range*	Risk Timing**	Outage Range*	Risk Timing**			
SYSTEM TOTAL		77	90	281	405	14:00 - 24:00	227	335	00:00 - 08:00	94	120	NA - Residual
North Coast	Humboldt	5	6	10	15	14:00 - 24:00	8	14	00:00 - 08:00	5	7	
	Sonoma	4	5	24	30	14:00 - 24:00	18	25	00:00 - 08:00	5	7	NA - Residual
	North Bay	3	4	13	18	14:00 - 24:00	11	16	00:00 - 08:00	5	6	
	TOTAL	12	15	47	63	14:00 - 24:00	37	55	00:00 - 08:00	15	20	NA - Residual
North Valley & Sierra	North Valley	5	6	15	30	14:00 - 24:00	12	22	00:00 - 08:00	6	8	
	Sierra	2	3	17	24	14:00 - 24:00	13	18	00:00 - 08:00	5	6	
	Sacramento	7	9	14	19	14:00 - 24:00	12	16	00:00 - 08:00	6	8	
	TOTAL	14	18	46	73	14:00 - 24:00	37	56	00:00 - 08:00	17	22	
Bay Area	San Francisco	1	2	4	6	14:00 - 24:00	3	5	00:00 - 08:00	1	2	
	East Bay	2	3	15	22	14:00 - 24:00	12	18	00:00 - 08:00	4	6	
	Diablo	2	3	12	19	14:00 - 24:00	9	15	00:00 - 08:00	3	4	
	Peninsula	3	4	13	21	14:00 - 24:00	11	16	00:00 - 08:00	3	4	
	Mission	2	3	11	16	14:00 - 24:00	9	12	00:00 - 08:00	2	3	
	TOTAL	10	15	55	84	14:00 - 24:00	44	66	00:00 - 08:00	13	19	
South Bay & Central Coast	De Anza	2	3	14	23	14:00 - 24:00	11	19	00:00 - 08:00	3	6	
	San Jose	3	4	19	27	14:00 - 24:00	15	24	00:00 - 08:00	4	7	NA - Residual
	Central Coast	6	7	35	50	14:00 - 24:00	30	45	00:00 - 08:00	10	15	NA - Residual
	Los Padres	3	4	10	16	14:00 - 24:00	8	13	00:00 - 08:00	3	5	
	TOTAL	14	18	78	116	14:00 - 24:00	64	101	00:00 - 08:00	20	33	NA - Residual
Central Valley	Stockton	6	8	15	24	14:00 - 24:00	12	20	00:00 - 08:00	6	8	
	Yosemite	7	8	13	18	14:00 - 24:00	10	16	00:00 - 08:00	8	10	
	Fresno	10	13	16	24	14:00 - 24:00	14	19	00:00 - 08:00	10	12	
	Kern	4	5	11	16	14:00 - 24:00	9	14	00:00 - 08:00	5	7	
	TOTAL	27	34	55	82	14:00 - 24:00	45	69	00:00 - 08:00	29	37	

* Outage range consists of an "Expected" and "Reasonable Worst Case" forecast of sustained transformer level outages and above

** Risk timing reflects the peak outage period

OUTAGE LEGEND		
Category	Generalized Risk	Staffing
Category 1	Significant Adverse Weather Unlikely	Normal, but have a plan
Category 2	Adverse Weather Possible	Have plan for escalation
Category 3	Adverse Weather Likely	Staffing & Timing as Directed
Category 4	Extreme Weather Possible	Staffing & Timing as Directed
Category 5	Extreme Weather Likely	Staffing & Timing as Directed

PG&E Internal Use Only





Weather Map

- Weather Start:
 - 1400 hours - Thursday 4/30
- Weather End:
 - 0800 hours - Friday 5/1

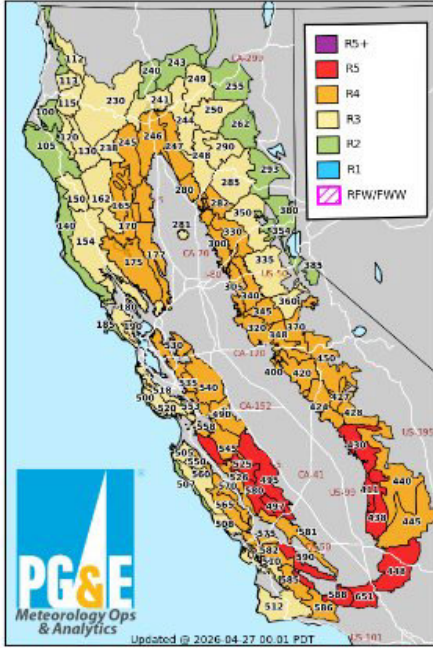


Affected Counties

Alameda	Amador	Butte	Calaveras	Contra Costa	El Dorado
Fresno	Humboldt	Kern	Lake	Madera	Marin
Mariposa	Monterey	Napa	Nevada	Placer	San Luis Obispo
San Mateo	Santa Barbara	Santa Clara	Santa Cruz	Shasta	Sonoma
Stanislaus	Trinity	Tuolumne	Yolo	Yuba	

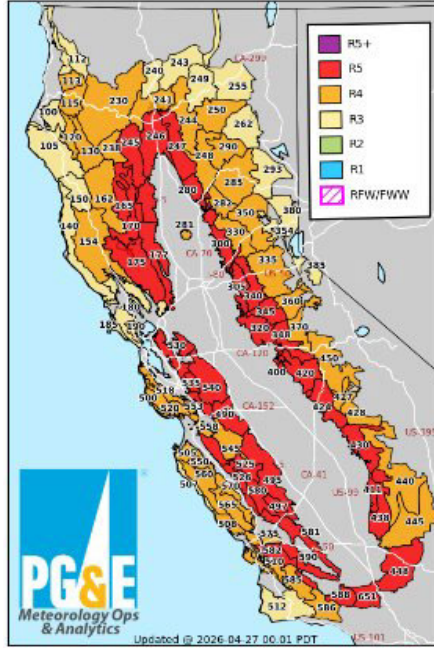
Fire Potential Indices

PG&E Utility Fire Potential Index Ratings
Valid for 04/27/2026



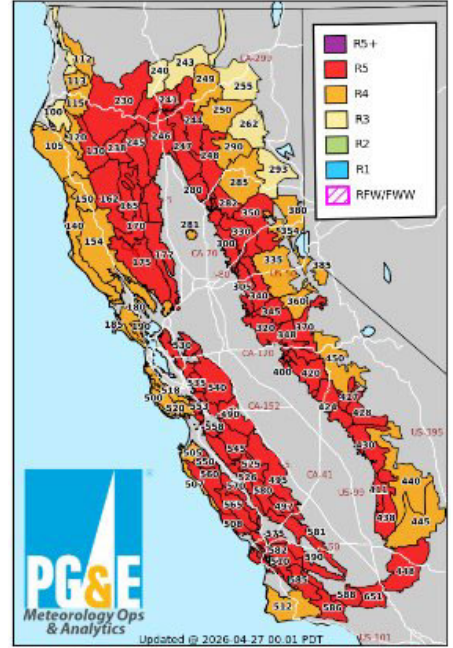
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PG&E Utility Fire Potential Index Ratings
Valid for 04/28/2026



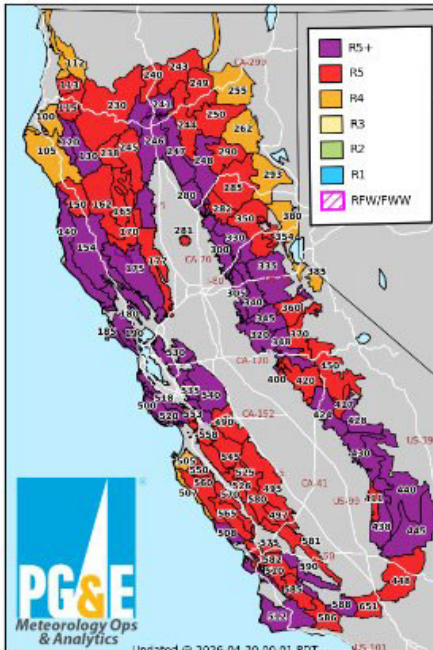
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PG&E Utility Fire Potential Index Ratings
Valid for 04/29/2026



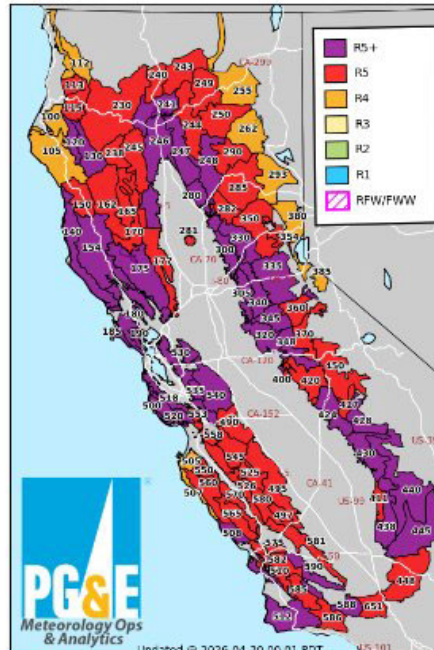
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PG&E Utility Fire Potential Index Ratings
Valid for 04/30/2026



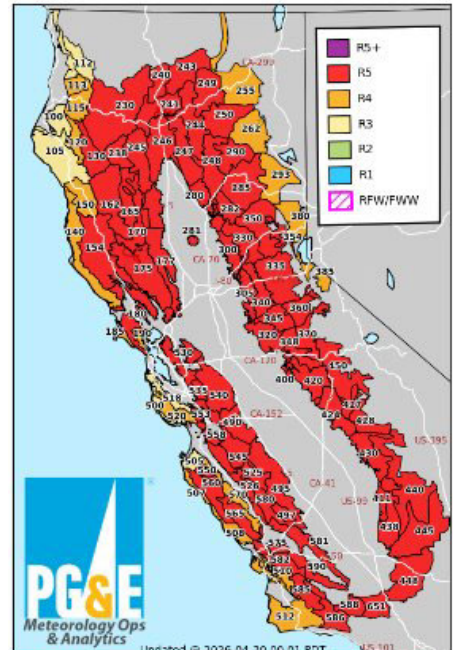
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North Ops



North Ops 7-day Significant Fire Potential Outlook

Issued by North Ops Predictive Services, Redding CA

Published: Wednesday, April 29, 2026

Predictive Service Area (PSA)	Wed 29 Apr	Thu 30 Apr	Fri 01 May	Sat 02 May	Sun 03 May	Mon 04 May	Tue 05 May	Wed 06 May
NC01 - North Coast		W	W					
NC02 - Mid Coast to Mendocino		W	W					
NC03A - Bay Marine		W	W					
NC03B - Diablo-Santa Cruz Mtns		W	W					
NC04 - Northwestern Mtn		W	W					
NC05 - Sac Valley/Foothills		W	W					
NC06 - NE California								
NC07 - Northern Sierras		W	W					
NC08 - Far Eastside								



South Ops



Predictive Services

National Predictive Services Forecast California South Ops

Published: Wednesday, April 29, 2026

Predictive Service Area (PSA)	Wed 29 Apr	Thu 30 Apr	Fri 01 May	Sat 02 May	Sun 03 May	Mon 04 May	Tue 05 May	Wed 06 May
SC01 - Eastern Sierra			W					
SC02 - Central Sierra		W	W					
SC03 - Southern Sierra		W	W					
SC04 - Sierra Foothills		W	W					
SC05 - Central Valley		W	W					
SC06 - Central Coast Interior		W	W					
SC07 - Central Coast		W	W					
SC08 - South Coast			W	W				
SC09 - Western Mountains		W	W	W				
SC10 - Eastern Mountains			W	W				
SC11 - Southern Mountains			W	W				
SC12 - Lower Deserts				W				
SC13 - Eastern Deserts								
SC14 - Central Mojave			W	W				
SC15 - Upper Deserts			W	W				
SC16 - Northern Deserts			W	W				

Legend:

Fuel Dryness

- Moist - Little risk for large fires.
- Dry - Low risk of large fires in the absence of a "High Risk" event.
- Very Dry - Low/Moderate risk of large fires in the absence of a "High Risk" event.
- Data Unavailable.

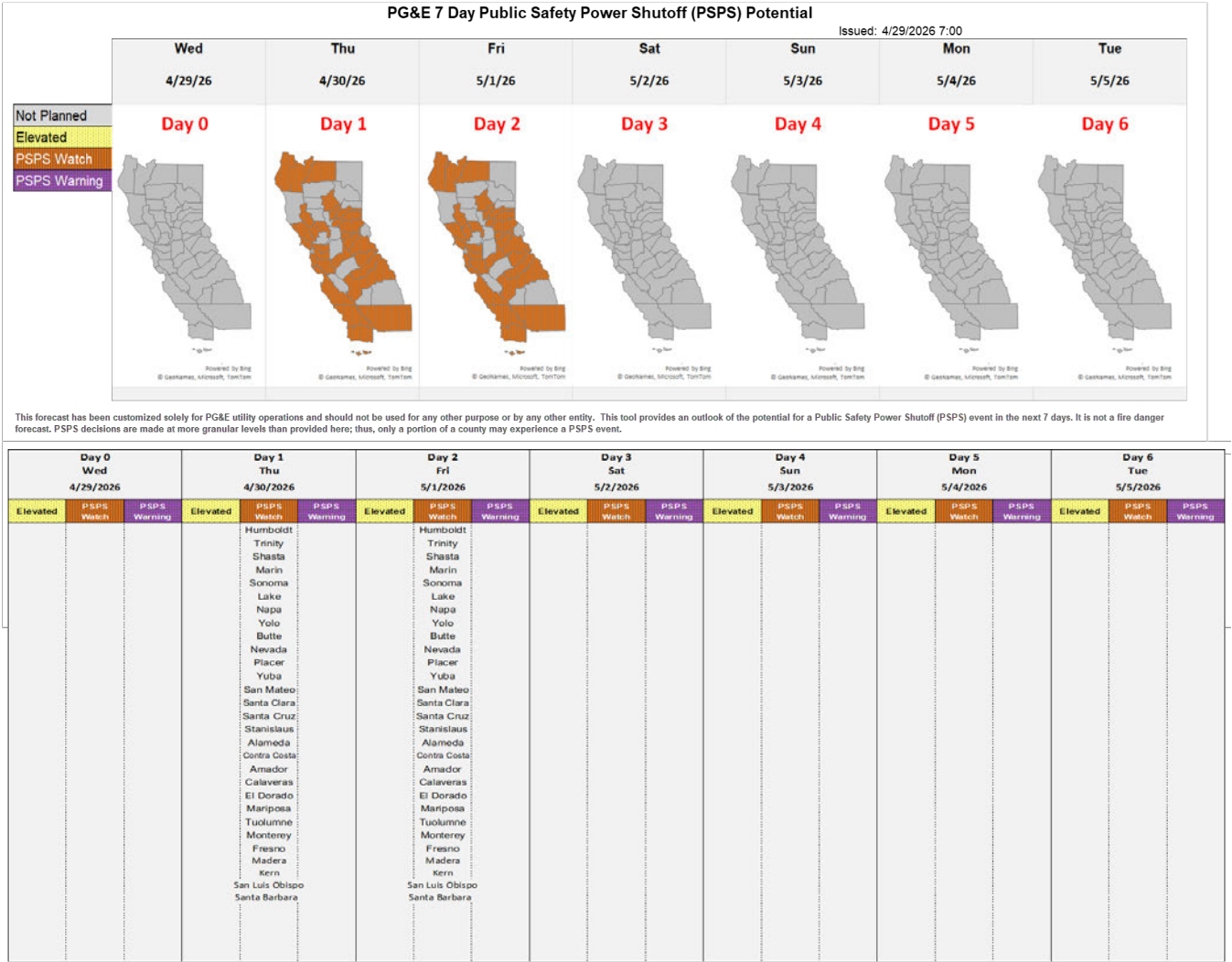
High Risk Days

- At least a 20% chance of a "Large Fire" due to a combination of either "Dry" or "Very Dry" Fuel Dryness and an Ignition Trigger. High Risk Days will include the symbol indicating the type of event.
- At least a 20% chance of a new "Large Fire" or significant growth on existing fires due to a combination of either "Dry" or "Very Dry" Fuel Dryness and a Critical Burn Environment. High Risk Days will include the symbol indicating the type of event.



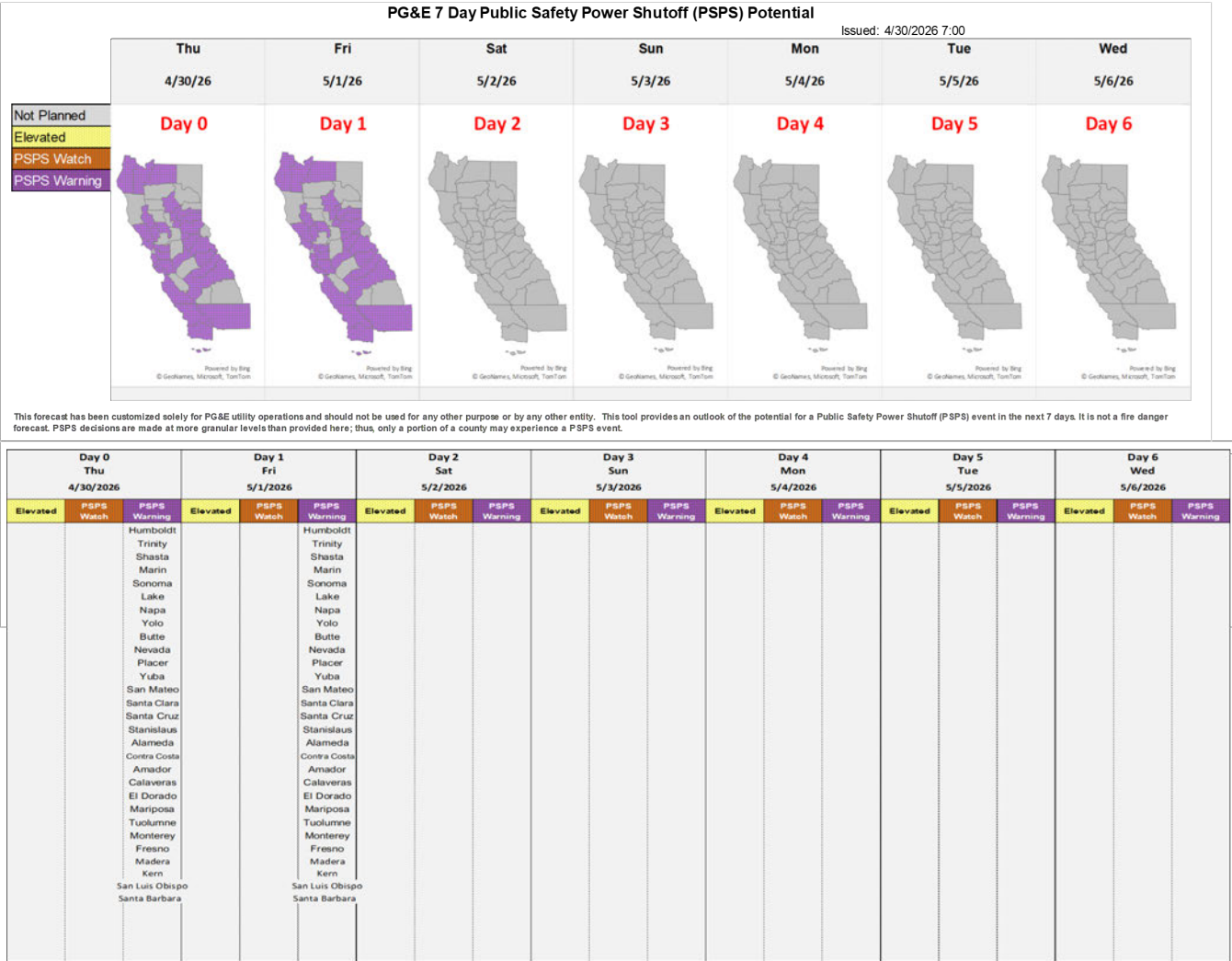


PSPS Watch



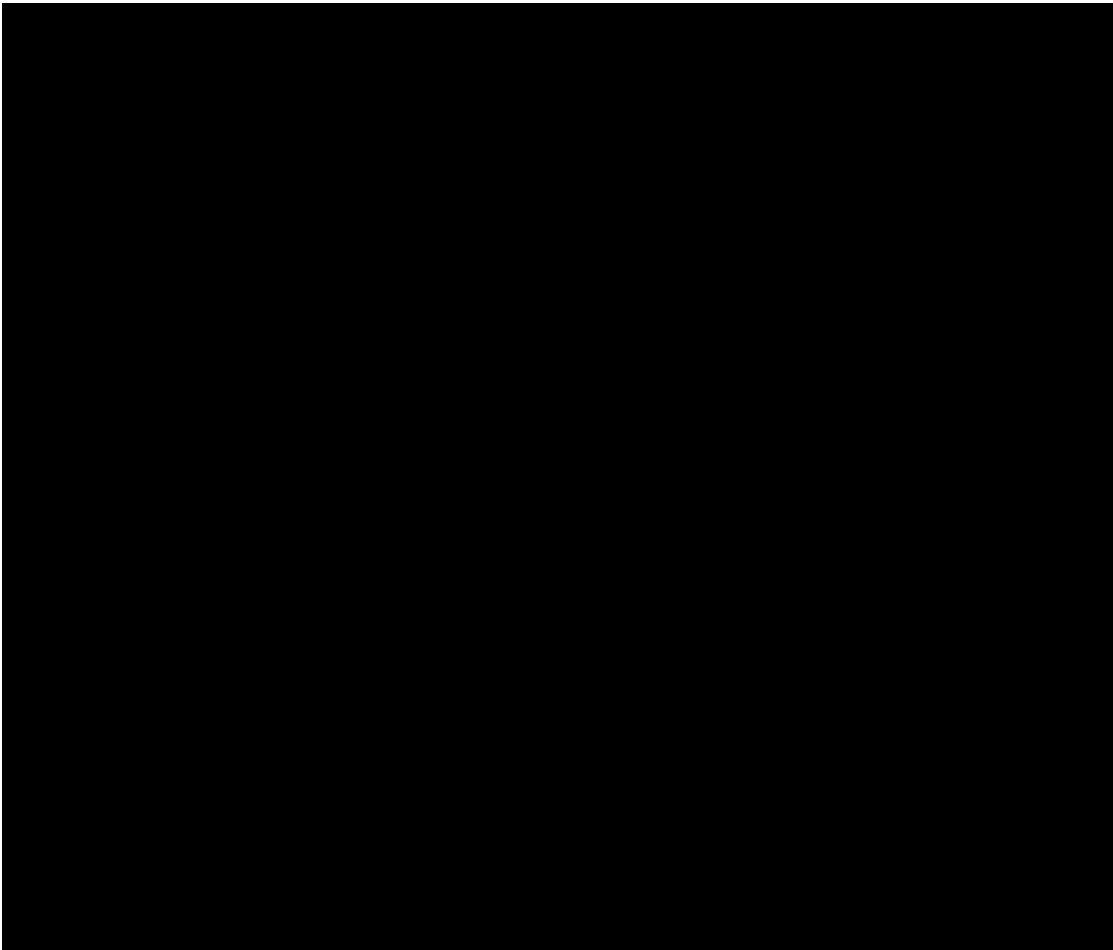


PSPS Warning





WILDFIRE SCENARIO



Exercise Rossmoor Fire

PG&E Region: Bay Area

Point of Origin: Rossmoor Junction

Coordinates: [Redacted]

PG&E Assets Impacted/Nearby: Rossmoor #1 & 2 Tap 230kV;
Contra Costa-Moraga #1 & 2-230kV; Towers: 000/001 A & B;
021/102

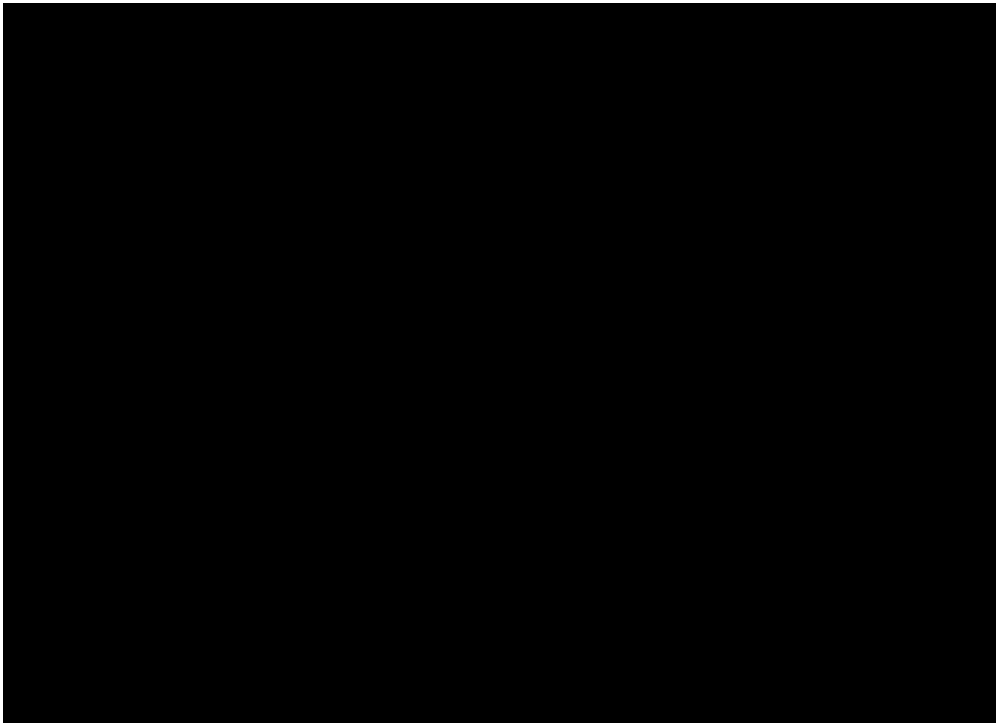
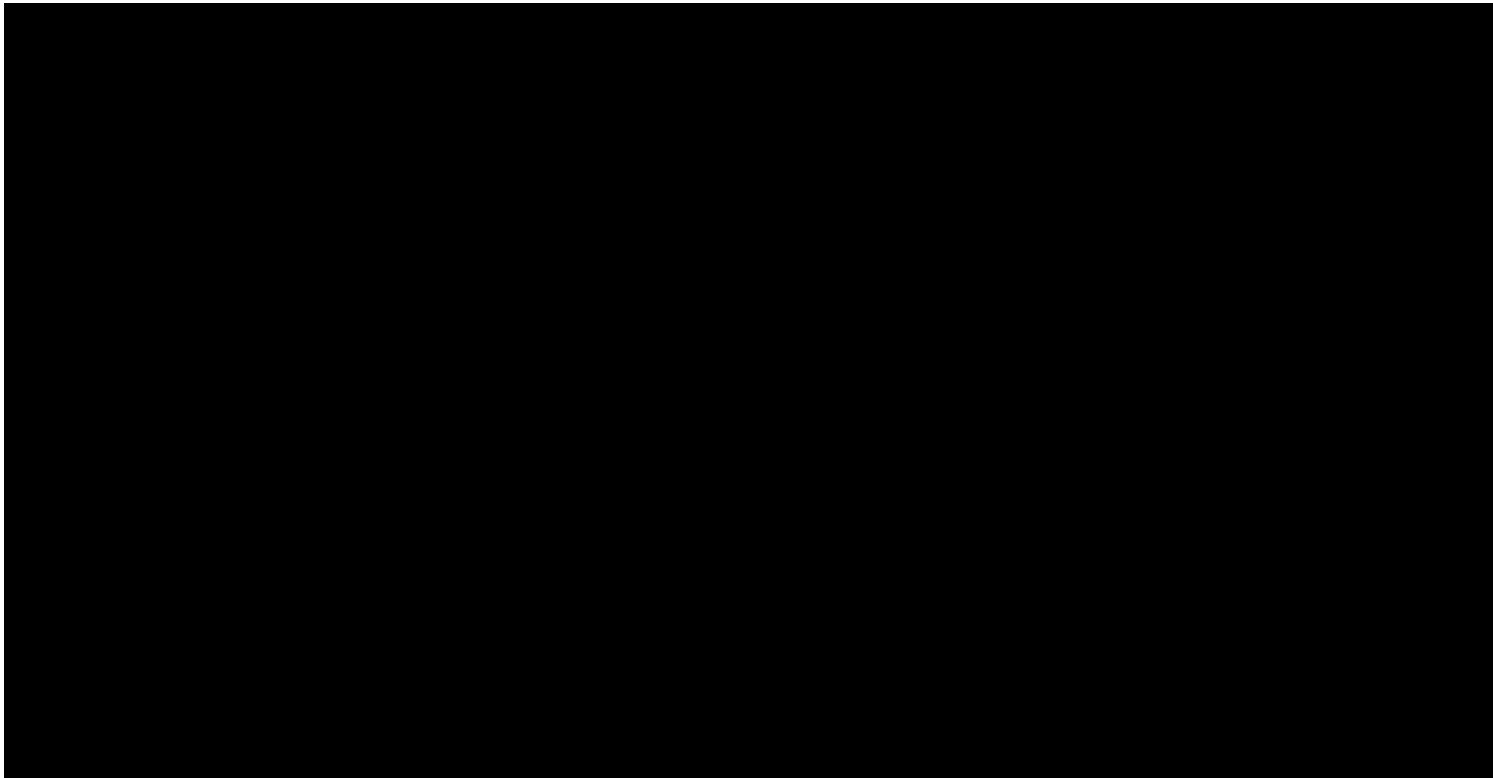
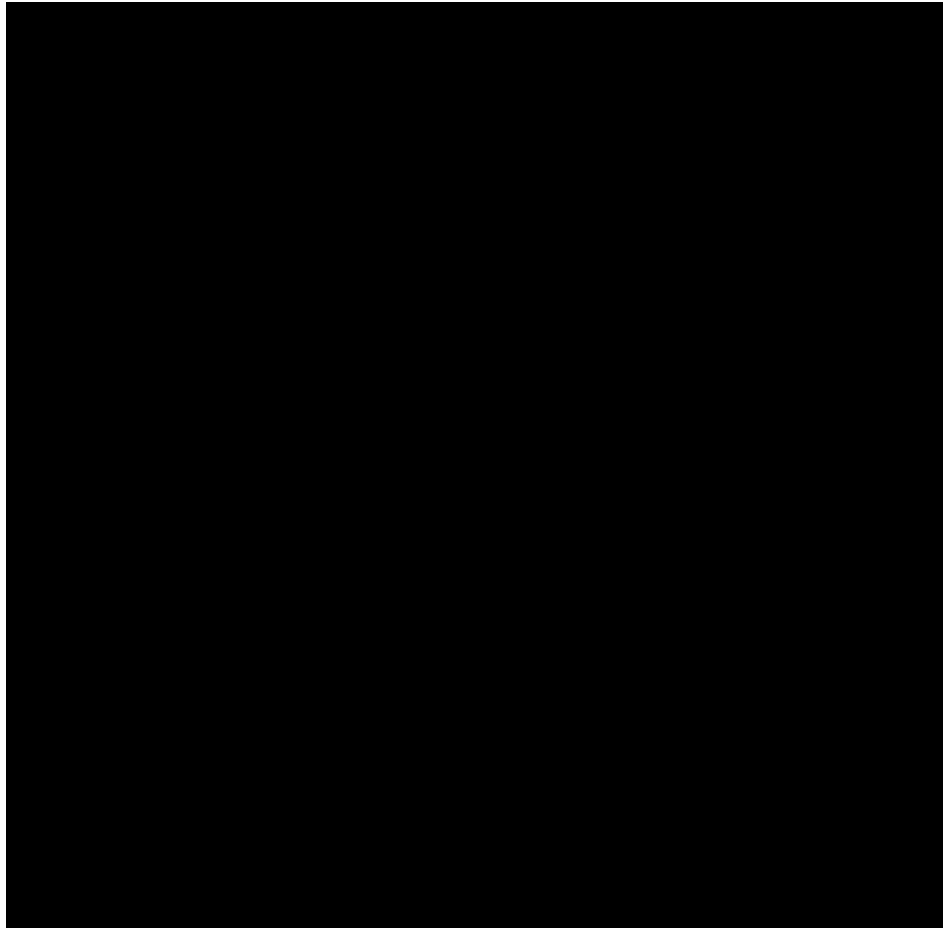


Figure 13. Rossmoor Fires – 6 Hours





Exercise Rossmoor Impacts

- **Transmission System Impacts:** Rossmoor #1 & 2 Tap 230kV, Contra Costa-Moraga #1 & 2-230kV, Moraga- Castro Valley 230 kV, San Ramon-Moraga 230kV, Moraga-Oakland J 115kV, Moraga- San Leandro #1 115kV
- **Distribution System Impacts:** Rossmoor 1109, Rossmoor 1108, Moraga 1105, San Ramon 2108, Castro Valley 1108
- **Structures Threatened:** 1643
- **Population Impacted:** 4604
- **PG&E Assets Threatened:** 521



PARTICIPANT ROLES AND RESPONSIBILITIES

Several types of participants are involved in this exercise. Note that the term “participant” refers to all the categories listed below, not just those playing in the exercise:

- **Players.** Players are personnel who perform their regular roles and responsibilities during the exercise. Players initiate actions in response to the simulated emergency. Players will not speak to observers during the exercise. Refer all observer questions to the observer’s point of contact (POC).
- **Evaluators.** Evaluators observe, document, and analyze performance against exercise objectives in accordance with the Exercise Evaluation Guides (EEGs).
- **Observers.** Observers view the exercise and do not play in the exercise, nor do they perform any control or evaluation functions.
- **Facilitator:** In a Tabletop Exercise, Facilitators are present to guide discussion, present questions or challenges to Players, and assist in controlling the flow of the event.
- **Support Staff.** The exercise support staff includes individuals who perform administrative and MS Microsoft Teams IT support tasks during the exercise, e.g., registration, moderation, and others.

EXERCISE ASSUMPTIONS AND ARTIFICIALITIES

In any exercise, assumptions and artificialities may be necessary to complete exercise play in the time allotted and/or account for logistical limitations. Such assumptions and artificialities are inherent in any exercise and are intended to augment, rather than distract from the scenario.

ASSUMPTIONS

Assumptions constitute the implied factual foundation for the exercise, and as such are assumed to be present before the exercise starts. The following general assumptions apply to the exercise:

- The exercise will be conducted in a no-fault environment wherein systems and processes, not individuals, will be evaluated.
- The exercise scenario is plausible, and events occur as they are presented.
- There are no “hidden agendas” nor are there any trick questions.

ARTIFICIALITIES

The scenario assumes certain player actions throughout each of the modules so players should first discuss the actions stipulated by the scenario; however, players are welcome to engage in “what if” discussions of alternative scenario conditions.



EXERCISE RULES

Exercise play will proceed in accordance with established plans and procedures. The exercise will conclude once time has run out or upon the completion of the exercise objectives as determined by the Facilitator.

The following general rules govern exercise play:

- Players participating virtually should join the Microsoft Teams meeting before the Welcome time.
- Players participating in-person at the Vacaville Emergency Response Center (VERC) should arrive with enough time to check in and be ready to start the TTX promptly at 0900.
- The Facilitator will announce any exercise suspension or termination and will instruct participants to stop-in-place, if necessary.
- Players will comply with real-world response procedures unless otherwise directed by the Facilitator.
 - If an actual emergency occurs, the exercise may be suspended or terminated at the discretion of EP&R leadership and the Exercise Director, depending on the nature of the incident.
 - The Facilitator will announce restart of the exercise once the emergency or situation has been resolved.
- Players participating in person at the Vacaville Emergency Response Center will be given opportunity to answer questions via hand raise and other facilitated discussion methods. All Players are invited to provide input on which they may have subject matter expertise.
- In-Person Safety procedures will be in place.



PLAYER INSTRUCTIONS

Players should follow certain guidelines before, during, and after the exercise to ensure a safe and effective exercise.

BEFORE THE EXERCISE

- Review appropriate organizational response plans, processes, and procedures, and exercise support documents.

ARRIVAL AT THE VACAVILLE EMERGENCY RESPONSE CENTER (IN-PERSON)

- The Vacaville Emergency Response Center is located at 4940C Allison Parkway, Vacaville, CA 95688. It is the last building on the right-hand side of the street. Signs will be present marking the entrance driveway.
- Personnel reporting in person should allow sufficient time to arrive for 0830 on 4/1/2026.
- A check-in desk (Media Room, #101) will be set up to confirm attendance and direct personnel to pick up vests and then proceed to the EOC Command Room (#113) adjacent to the EOC Main Floor.

PARTICIPATING VIRTUALLY VIA MS TEAMS

- Virtual participants will open a Check In Form via a QR code or a link. Please check in prior to the 0900 exercise start time (STARTEX) to confirm access.
- The 2026 PSPS & Wildfire Tabletop Exercise will consist of a single plenary session. All activity will take place in the Main TTX Invite.

DURING THE EXERCISE

- Respond to facilitated discussion questions and information as if the events were real unless otherwise directed by the Exercise Facilitators.
- If you do not understand the scope of the exercise, or if you are uncertain about how to participate in the exercise properly, ask the Facilitators.
- Recognize that the exercise has objectives to satisfy and may require the incorporation of unrealistic aspects. The exercise planning team has made every effort to balance realism with the scope of the exercise to create an effective learning and evaluation environment.

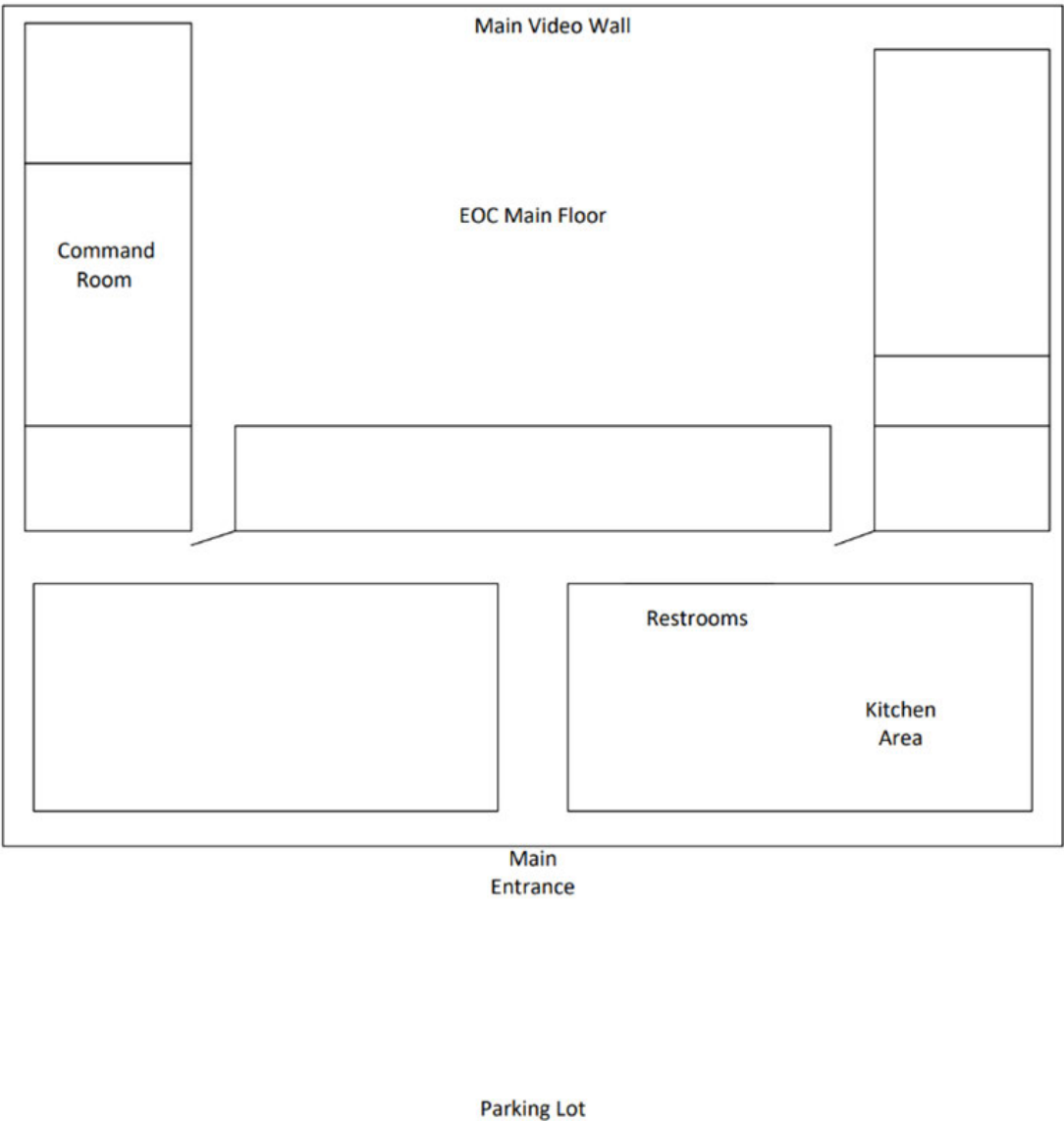
AFTER THE EXERCISE

- Participate in the hotwash immediately following the end of exercise play.



EXERCISE TIMELINE AND FACILITY LAYOUT

PG&E Emergency Operations Center (EOC)
2026 PSPS & Wildfire Tabletop Exercise
Room Diagram



Vacaville Emergency Response Center Layout



SAFETY

Safety is an integral part of the exercise process, and it is the responsibility of all participating organizations to conduct and participate in this exercise as safely as possible.

GENERAL

Exercise participant safety takes priority over exercise events. Although the organizations involved in this exercise come from various functional areas, they share the basic responsibility for ensuring a safe environment for all personnel involved in the exercise.

Professional health and safety ethics should guide all participants to operate in their assigned roles in the safest manner possible. The following general requirements apply to the exercise:

- Participants will be responsible for their own and each other's safety during the exercise. It is the responsibility of everyone associated with the exercise to stop play if, in their opinion, a real safety problem exists. Once the problem is corrected, exercise play can resume.
- All organizations will comply with their respective environmental, health, and safety plans and procedures, as well as the appropriate federal, state, and local environmental health and safety regulations.

ACCIDENT REPORTING AND REAL EMERGENCIES

For an emergency that requires assistance, the phrase to use is ***“Real-World Emergency.”*** If a real emergency occurs that affects the entire exercise, the exercise may be suspended or terminated at the discretion of the Exercise Director.



VIRTUAL PLATFORM COORDINATION

LOCATION

This exercise will be hosted in a Microsoft Teams Meeting Environment. EP&R has provided meeting details and a Teams meeting link in advance.

RULES OF BEHAVIOR

- Active participation is encouraged, and questions are welcome throughout the exercise.
- This is a no-fault learning environment; there are no wrong answers or bad questions.
- Please keep your microphone muted when not speaking.
- **Only players** will need to keep their video on.
- Please do not interrupt when others are speaking.
- Use the hand raise tool to get the facilitator's attention.
- Each player will be given the opportunity to provide input.
- If you are unable or miss an opportunity to share, please write your message in the Teams chat for the entire group for ease of monitoring.
- The TTX will not be recorded, however, chat messages may be archived for review as part of the evaluation process.



EXERCISE EVALUATION

The goal of exercise evaluation is to validate strengths and find areas for improvement in PG&E's ability to identify, respond to, and recover from threats or hazards that put company assets, reputation, or safety at risk. The evaluation will assess how well players achieve the exercise objectives.

This is accomplished by:

- Observing the exercise and collecting supporting data
- Analyzing the data to compare documented processes against expected outcomes
- Determining what changes need to be made to the procedures, plans, staffing, equipment, communications, organizations, and interagency coordination to ensure expected outcomes.

Exercise evaluation will be based upon an assessment of plan/procedural function. Two documents will be used for collecting information and evaluating the TTX, the *Player Feedback/Hotwash Form* and *Facilitator Guide*.

EVALUATION NOTES

An Evaluations Notes pad will be provided to each assigned evaluator to give them a place to note their evaluations. After the Exercise, the evaluators will be asked to sign into the Evaluation Form where they will input, officially, their observations and evaluations.

PLAYER FEEDBACK/HOTWASH FORM

The Player Feedback/Hotwash Form will be organized by exercise design statements regarding the PSPS operational processes (observed strengths & areas for improvement). The form will identify specific observations and issues as well as recommendations for resolving them from the players' perspective.



APPENDIX A - ACRONYMS

This acronym list is a combination of commonly used terms by this document, PG&E and FEMA.

AAR	After-Action Report
C/E/S	Controller/Evaluator/Simulator
Cal OES	California Governor's Office of Emergency Services
CCECC	Customer Contact Emergency Coordination Center
CERP	Company Emergency Response Plan
CFILC	California Foundation for Independent Living Centers
CPUC	California Public Utilities Commission
CRESS	Corporate Real Estate Strategy and Services
CSO	Customer Strategy Officer
CWSP	Community Wildfire Safety Program
DCC	Distribution Control Center
DSO	Distribution System Operations
EDEC	Electric Distribution Emergency Center
EEG	Exercise Evaluation Guide
EndEx	End of Exercise
EOC	Emergency Operations Center
EP&R	Emergency Preparedness and Response
ETEC	Electric Transmission Emergency Center
ExPlan	Exercise Plan
FA	Functional Area
FAQ	Frequently Asked Question
FCC	Facility Coordination Center
FE	Functional Exercise
FEMA	Federal Emergency Management Agency
FIA	Fire Index Areas
FIN	Finance & Administration Section
FSE	Full Scale Exercise
GCC	Grid Control Center
HAWC	Hazard Awareness and Warning Center
HRCC	Human Resources Coordination Center
HSEEP	Homeland Security Exercise and Evaluation Program
I&I	Intelligence & Investigation Section
ICS	Incident Command System
ITCC	Information Technology Coordination Center
LNO	Liaison Officer
LOG	Logistics Section
MSEL	Master Scenario Events List
MTCC	Materials and Transportation Coordination Center



OEC	Operations Emergency Center
OIC	Officer-in-Charge
OPS	Operations Section
PauseEx	Pause Exercise
PG&E	Pacific Gas & Electric
PIO	Public Information Officer
PLANS	Planning Section
PMO	Project Management Office
PSPS	Public Safety Power Shutoff
QLR	Quick Look Report
QRG	Quick Reference Guide
REC	Regional Emergency Center
ResumeEx	Resume Exercise
SimCell	Simulation Cell
SIPT	Safety and Infrastructure Protection Teams
SLTT	State, Local, Tribal, and Territorial
SO	Safety Officer
SOPP	Storm Outage Prediction Project



APPENDIX B - EXERCISE PLAYERS

Location	Room	Section	Role	Player
VERC	113	Commander	EOC Commander	
VERC	113	Commander	Deputy EOC Commander	
VERC	113	Law	Legal Advisor	
VERC	113	Liaison	Liaison Officer	
VERC	113	Safety	Safety Officer	
Virtual		Safety	Asst. Safety Officer	
VERC	113	Public Information	Public Information Officer	
VERC	113	Customer	Customer Strategy Officer	
Virtual		Operations Section	Operations Section Chief	
VERC	113	Operations Section	Deputy Ops Chief	
VERC	113	Plans Section	Plans Section Chief	
Virtual		Plans Section	Deputy Plans Chief	
VERC	113	PSPS Section	PSPS Section Chief	
VERC	113	Logistics Section	Logistics Section Chief	
Virtual		Logistics Section	Deputy Logs Chief	
VERC		Logistics Section	Food Unit Leader/Food Unit Support	
Virtual		Logistics Section	Service Branch Director (RL)	
Virtual		Logistics Section	MTCC Incident Commander	
Virtual		Logistics Section	Support Branch Director	



Location	Room	Section	Role	Player
VERC	113	Finance & Admin Section	Finance & Admin Section Chief	
Virtual		Finance & Admin Section	Finance & Admin Deputy Chief	
VERC	113	Intelligence & Investigation	I&I Section Chief	
VERC	113	Intelligence & Investigation	I&I Deputy Section Chief	
VERC	113	SIPT	SIPT	
Virtual		Operations Section	Distribution Branch Director	
Virtual		Operations Section	Transmission Branch Director	
Virtual		Operations Section	Power Gen Branch Director	
Virtual		Operations Section	Aviation Branch Director	
VERC	113	Operations Section	ETEC Lead	
Virtual		Operations Section	Vegetation Branch Director	
Virtual		Operations Section	EDEC Lead	
Virtual		Operations Section	Temp Gen Branch Director	
Virtual		Operations Section	IT Branch Director	
Virtual		Plans Section	Meteorologist In Charge (Simulated)	
VERC		Plans Section	EOC Coordinator	
Virtual		Plans Section/HAWC	HAWC Unit Leader-EOC	
Virtual		Bay Area REC	REC Sr. Director	
Virtual		Bay Area REC	IC Advisor (EMS)	
Virtual		Bay Area REC	Incident Commander	
Virtual		Bay Region	Public Safety Specialist	
Virtual		San Mateo County	San Mateo EOC	

